



# North Bihar Power Distribution Company Limited

(3<sup>rd</sup> Floor, Vidyut Bhawan-I, Baily Road, Patna-800021)

## PUBLIC NOTICE

### **REQUEST FOR OBJECTIONS /SUGGESTIONS**

1. North Bihar Power Distribution Company Limited (NBPDC), a distribution licensee in the State of Bihar hereby gives notice to all the stakeholders and general public that it has filed a petition( Tariff Petition) on 15.11.2025 for approval of Hon'ble BERC on True-up for FY 2024-25, Annual Performance Review (APR) for FY 2025-26, Annual Revenue Requirement (ARR) & determination of Retail supply tariff for FY 2026-27, before the Hon'ble Bihar Electricity Regulatory Commission under applicable BERC Multi Year Distribution Tariff Regulations . The petition has been admitted by the Hon'ble Commission as Case No. 50/2025.
2. Summary of aforesaid Tariff Petition filed by NBPDC is as shown below:

### **Summary of the Tariff Petition**

(Amount in Rs. Crore)

Sl. No.	Particulars	FY 2024-25 (True up)		FY 2025-26 (APR)		FY 2026-27 (ARR )	
		Approved in Tariff Order dated 01.03.2024	Now Claimed in Truing-up of FY 2024-25	Approved in Tariff Order dated 28.03.2025	Revised Estimates for APR for FY 2025-26	Approved in Tariff Order dated 28.03.2025	Projected in ARR FY 2026-27
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	No. of consumers	13,220,457	13,424,608	13,373,467	13,881,296	13,733,038	14,364,004
2	Connected Load (KW)	1,42,65,716	1,43,43,257	1,46,19,978	1,49,81,332	15,36,87,99	15,63,55,12
3	Sales to consumers including Nepal sales (MU)	16,935.05	16,989.46	16,289.40	18,148.03	17,165.63	19,973.02
4	Intra-state Transmission Loss (%)	3.00%	2.93%	2.56%	2.56%	2.56%	2.56%
5	Distribution loss (%)	14.55%	11.46%	14.12%	14.12%	13.71%	13.71%
6	Energy required at state Transmission Periphery (MU)	20,376.46	19,745.89	19,439.46	22,944.03	20,388.81	23,754.51
7	Capital Expenditure (Capex)	3,716.12	2,596.22	-	4,013.14	-	948.43
8	Capitalization	3,000.06	1,577.47	2,165.98	4,334.75	1,319.66	1,042.84
9	Power purchase cost	10,623.29	10,903.36	9,908.39	11,732.48	10,581.35	11,698.13
10	Transmission charges	2,267.46	1,795.63	1,835.50	1,679.90	2,084.91	1,740.01

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<b>11</b>	<b>O&amp;M Expenses (A+B+C+D)</b>	<b>1309.3</b>	<b>1325.69</b>	<b>1066.76</b>	<b>1569.27</b>	<b>1143.86</b>	<b>2133.89</b>
A	Employee expenses	527.33	515.32	523.71	519.27	559.37	554.70
B	R&M expenses	279.09	277.35	236.97	236.19	257.40	277.82
C	Total A&G expenses	477.12	508	268.13	786.99	287.07	1272.61
D	Holding Company expenses	25.76	25.02	37.94	26.82	40.01	28.76
12	Depreciation	489.88	529.16	428.33	663.16	485.12	682.39
13	Interest on Loan	696.12	530.37	637.81	617.70	693.84	700.14
14	Other finance charges	61.35	62.08	73.78	68.29	81.16	75.12
15	Return on equity	453.97	463.44	531.27	523.92	604.47	618.42
16	Interest on SD	31.87	13.21	35.48	35.51	37.95	38.01
17	Interest on working capital	0.00	0.00	7.60	26.28	9.24	38.46
18	Bad and Doubtful debts	-	-	-	-	-	-
19	Energy Savings Certificate (ESCerts)	-	-	-	-	-	-
20	Demand Side Management	30.00	30.00	0.00	-	0.00	-
<b>21</b>	<b>Aggregate Revenue Requirement (ARR) (sum 9 to 20)</b>	<b>15963.24</b>	<b>15652.94</b>	<b>14524.92</b>	<b>16,916.51</b>	<b>15721.90</b>	<b>17,724.56</b>
22	Less: Non-tariff income	783.08	412.69	558.83	340.90	568.06	332.81
<b>23</b>	<b>Net ARR (21-22)</b>	<b>15180.16</b>	<b>15240.26</b>	<b>13966.09</b>	<b>16,575.60</b>	<b>15153.85</b>	<b>17,391.74</b>
24	Less: (Gains)/Loss on account of controllable factors absorbed by the Licensee	-	-	-	-	-	-
25	Less: Gains on account of controllable factors to be passed on to consumers	-	270.51	-	-	-	-



Sl. No.	Particulars	FY 2024-25 (True up)		FY 2025-26 (APR)		FY 2026-27 (ARR)	
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26	Add: Revenue Gap/ (Surplus) of earlier FY 2022-23 True up along with carrying cost	899.14	899.14	(891.54)		-	(185.84) [ Rs 153.59 Cr plus carrying cost]
27	<b>ARR (Sum of 23 to 26)</b>	<b>16079.3</b>	<b>15868.89</b>	<b>13074.55</b>			<b>17205.90</b>
28	Revenue	15,476.99	16,022.48	<b>15055.29</b>	16,517.67		17,589.03
29	Net Gap/(Surplus). (27-28)	<b>602.31</b>	<b>(153.59)</b>	<b>(1980.74)</b>	<b>57.93</b>		<b>(383.12)</b>

#### A. Proposed Tariff for FY 2026-27

NBPDCL in line with the APTEL Judgment (RP No 21 of 2023 & RP No 22 of 2023) dated 19.12.2024 to recover the prior period gap, is proposing the followings for FY 2026-27:

##### I. Tariff Rationalization Initiatives:

- Proposal for Single Slab for DS II, NDS I and NDS II category with existing applicable tariff of lowest slab
- NDS -II (up to 0.5 kW) category - Fixed Charges to be reduced from Rs.200/connection/Month to Rs.150/connection/Month.

##### II. Tariff Hike of 35 paisa across categories in energy charge

With above proposed tariff structure, NBPDCL computed total revenue from proposed tariff at Rs 17942.23 Cr. Accordingly, NBPDCL has estimated the decrease / (increase) in revenue on account of aforesaid tariff rationalization and tariff change and has calculated the net revenue gap / (surplus) as shown in the table below:

#### B. Revenue gap/ (Surplus) for FY 2026-27 at proposed Tariff

SNo	Particulars	NBPDCL (Rs. Cr.)
1	Net Revenue Gap / (Surplus) for FY 2026-27	(383.12)
2	Revenue decrease / (increase) due to Tariff rationalization and tariff change	(353.21)
3	<b>Net Revenue Gap / (Surplus) for FY 2026-27 with proposed tariff rationalization and tariff change</b>	(736.33)
4	Total impact of APTEL judgement dt.19.12.2024 incl. carrying cost	2,220.07
5	Proposed adjustment from APTEL judgement impact (for Net Revenue Gap / (Surplus))	736.33
6	Balance Amount (To be taken for approval from State Govt.) (4-5) as per above order of APTEL	1,483.75

- I. NBPDCI in the tariff petition referring to the APTEL judgement dated 19.12.2024 (RP No 21 of 2023 & RP No 22 of 2023) has arrived at Rs. 2220 Crore (including carrying cost) out of which Rs. 736.33 Crore has been claimed for recovery through tariff of FY 2026-27, the operative part of the judgement is:

*".....the Revenue Surplus of previous years i.e. prior to reorganisation (01.11.2012) is not to be adjusted from ARR of Review Petitioners for FY 2015-16. However, considering consumer interest, to aware tariff shock, the State Commission may consider adjustment of such deductions made from ARR of FY 2015-16 in favour of Discoms along with applicable carrying cost spread over certain years in the ensuing tariff orders as permitted under National Tariff Policy 2016....."*

NBPDCI has proposed that balance amount of Rs. 1483.75 Crore (Rs. 2220.07 Cr.- Rs. 736.33Cr.) will be recovered in the subsequent years or adjusted through benefit if received from the State Government.

**3. Tariff Rates proposed by the NBPDCI for Retail Sale of Electricity for FY 2026-27 is as follows:**

Existing Category	Approved Tariff for FY 2025-26				Proposed Tariff Schedule FY 2026-27			
	Fixed Charges (Rs)	Units	Energy Charge (Rs)	Units	Fixed Charges (Rs)	Units	Energy Charge (Rs)	Units
Low Tension supply								
<b>Domestic</b>								
<b>Kutir Jyoti</b>								
Metered 0-50	20	Rs./Month/ Connection	7.42	Rs./kWh	20	Rs./Conne ction /Month	7.77	Rs./kWh
Above 50			As per DS-I or DS-II				7.77	
<b>DS I Rural Metered (Demand based)</b>								
For entire consumption	40	Rs./KW or part /Month	7.42	Rs./kWh	40	Rs./kW /Month	7.77	Rs./kWh
<b>DS II (Demand Based)</b>								
1-100 Units	80	Rs./KW or part /Month	7.42	Rs./kWh	80	Rs./kW /Month	7.77	Rs./kWh
Above 100 Units	80	Rs./KW or part /Month	8.95	Rs./kWh	80	Rs./kW /Month	7.77	Rs./kWh
<b>DS III (Demand based) (optional)</b>								
DS III (Demand based) (optional)	80	Rs./KW or part /Month	9.03	Rs./kWh	80	Rs./kW /Month	9.38	Rs./kWh

Existing Category	Approved Tariff for FY 2025-26				Proposed Tariff Schedule FY 2026-27			
	Fixed Charges (Rs)	Units	Energy Charge (Rs)	Units	Fixed Charges (Rs)	Units	Energy Charge (Rs)	Units
<b>Non-Domestic Service</b>								
<b>NDS I Rural (Metered)</b>								
1-100 Units	60	Rs./kVA or part /Month	7.79	Rs./kVA h	60	Rs./kVA/ Month	8.14	Rs./kVA h
Above 100 Units	60	Rs./kVA or part /Month	8.21	Rs./kVA h	60	Rs./kVA/ Month	8.14	Rs./kVA h
<b>NDS II -Demand Based</b>								
<b>Contract Demand up to 0.5 kW</b>								
Contract Demand <0.5 kW	200	Rs./Month/ Connection	7.73	Rs./kWh	150	Rs./Conne ction/Mo nth	8.08	Rs./kWh
<b>Contract Demand above 0.5 kW and up to 70 kW</b>								
1-100 Units	300	Rs./kVA or part /Month	7.73	Rs./kVA h	300	Rs./kVA/ Month	8.08	Rs./kVA h
Above 100 Units	300	Rs./kVA or part /Month	8.93	Rs./kVA h		Rs./kVA/ Month		Rs./kVA h
<b>Street Light Services</b>								
Metered (Connecte d load)	100	Rs./kW or part /Month	9.03	Rs./kWh	100	Rs./kW/M onth	9.38	Rs./kWh
Unmete red	4250	Rs./kW or part /Month	-	-	4250	Rs./kW/M onth	-	-
<b>Irrigation &amp; Agriculture services (IAS)</b>								
<b>IAS I (Connected load based)</b>								
Unmete red	1350	Rs./HP or part /Month	-	-	1350	Rs./HP /Month	-	-
Metered	100	Rs./HP or part /Month	6.74	Rs./kWh	100	Rs./HP /Month	7.09	Rs./kWh
<b>IAS II Metered</b>								
IAS II Metered	500	Rs./kVA or part	7.17	Rs./kVA h	500	Rs./kVA/ Month	7.52	Rs./kVA h

Existing Category	Approved Tariff for FY 2025-26				Proposed Tariff Schedule FY 2026-27			
	Fixed Charges (Rs)	Units	Energy Charge (Rs)	Units	Fixed Charges (Rs)	Units	Energy Charge (Rs)	Units
		/Month						
<b>Public Water Works</b>								
PWW (Demand based kVAh)	630	Rs./kVA or part /Month	9.72	Rs./kVA h	630	Rs./kVA/ Month	10.07	Rs./kVA h
Har Ghar Nal (Connected load based)	100	Rs./HP or part /Month	8.16	Rs./kWh	100	Rs./HP/ Month	8.51	Rs./kWh
<b>Low Tension Industrial Services (LTIS)</b>								
LTIS I (0-19 kW)	288	Rs./kVA or part /Month	7.79	Rs./kVA h	288	Rs./kVA/ Month	8.14	Rs./kVA h
LTIS II (74 kW > 19 kW)	360	Rs./kVA or part /Month	7.79	Rs./kVA h	360	Rs./kVA/ Month	8.14	Rs./kVA h
LT Electric Vehicle Charging Station (Metered)	-	-	8.72	Rs./kVA h	-	-	9.07	Rs./kVA h
<b>HT-General</b>								
HTS (General)-I (11 kV)	550	Rs./kVA/ Month	7.98	Rs./kVA h	550	Rs./kVA/ Month	8.33	Rs./kVA h
HTS (General)-II (33 kV)	550	Rs./kVA/ Month	7.92	Rs./kVA h	550	Rs./kVA/ Month	8.27	Rs./kVA h
HTS (General)-III (132 kV)	550	Rs./kVA/ Month	7.85	Rs./kVA h	550	Rs./kVA/ Month	8.2	Rs./kVA h
HTS (General)-IV (220 kV)	550	Rs./kVA/ Month	7.79	Rs./kVA h	550	Rs./kVA/ Month	8.14	Rs./kVA h
HTS (General)-V (400 kV)	550	Rs./kVA/ Month	7.72	Rs./kVA h	550	Rs./kVA/ Month	8.07	Rs./kVA h
HT Cold storage (11 kV)	100	Rs./kVA/ Month	6.74	Rs./kVA h	100	Rs./kVA/ Month	7.09	Rs./kVA h

Existing Category	Approved Tariff for FY 2025-26				Proposed Tariff Schedule FY 2026-27			
	Fixed Charges (Rs)	Units	Energy Charge (Rs)	Units	Fixed Charges (Rs)	Units	Energy Charge (Rs)	Units
<b>HT-Industrial Services</b>								
HTIS (Industrial) – I (11 kV)	550	Rs./kVA/Month	7.98	Rs./kVA h	550	Rs./kVA/Month	8.33	Rs./kVA h
HTIS (Industrial) – II (33 kV)	550	Rs./kVA/Month	7.92	Rs./kVA h	550	Rs./kVA/Month	8.27	Rs./kVA h
HTIS (Industrial) – III (132 kV)	550	Rs./kVA/Month	7.85	Rs./kVA h	550	Rs./kVA/Month	8.2	Rs./kVA h
HTIS (Industries)-IV (220 kV)	550	Rs./kVA/Month	7.79	Rs./kVA h	550	Rs./kVA/Month	8.14	Rs./kVA h
HTIS (Industries)-V (400 kV)	550	Rs./kVA/Month	7.72	Rs./kVA h	550	Rs./kVA/Month	8.07	Rs./kVA h
HTSS – (11 kV/33 kV)	800	Rs./kVA/Month	4.94	Rs./kVA h	800	Rs./kVA/Month	5.29	Rs./kVA h
HTSS – (220 kV/132 kV)	800	Rs./kVA/Month	4.94	Rs./kVA h	800	Rs./kVA/Month	5.29	Rs./kVA h
HTIS (Industrial) - Oxygen Manufacturers (11 kV)	1000	Rs./kVA/Month	5.43	Rs./kVA h	1000	Rs./kVA/Month	5.78	Rs./kVA h
HTIS (Industrial) - Oxygen Manufacturers (33 kV)	1000	Rs./kVA/Month	5.37	Rs./kVA h	1000	Rs./kVA/Month	5.72	Rs./kVA h
Railway Traction Services	540	Rs./kVA/Month	8.16	Rs./kVA h	540	Rs./kVA/Month	8.51	Rs./kVA h
HT Electric Vehicle Charging Stations (Metered)	-	-	7.85	Rs./kVA h	-	-	8.2	Rs./kVA h

4. Key Changes continued and newly proposed by the NBPDC in terms & conditions of tariff for FY 2026-27.

**A) Wheeling and Open Access Charges**

S. No.	Charges	Approved for FY 2025-26	Proposed for FY 2026-27
1	Wheeling Charges		
a.	33kV	50 paisa/kWh	Rs. 1.28/kWh
b.	11kV	52 paisa/kWh	Rs. 1.33/kWh
2	Cross Subsidy Charge		
a.	132kV	1.86/kWh	Rs.1.57/kWh
b.	33kV	1.86/kWh	Rs.1.58/kWh
c.	11kV	1.86/kWh	Rs.1.60/kWh
d.	HTSS	As per voltage level	Rs.0.99/kWh
3	Additional Surcharge	Nil	-
4	Congestion Charges	As decided by Hon'ble BERC	As decided by Hon'ble BERC
5	Reactive Energy Charges	6 paisa/kVARh	10 paisa/kVARh

**B) Tariff Rationalization (DS-II & NDS- I&II)**

It is proposed to change the existing two slabs for DS-II & NDS I & NDS II to single slab, with existing tariff of lower slab for FY 2026-27.

**C) Reduction in Fixed Charge for NDS-II for contract load upto 0.5kW**

Reduction in fixed charge from Rs 200/connection/Month to Rs 150/connection/Month for NDS-II for contract load upto 0.5kW as proposed by the petitioner for FY 2026-27 is also proposed.

**D) Billing Demand:**

It is proposed that the billing demand shall be the **maximum demand recorded during the month or 85% of the contract demand whichever is higher.**

If the instances of over drawal occur consecutively for three months, the Demand of such consumers will be increased for the respective load in which recorded demand falls for that billing cycle only. Further, Railways will also be applicable for the Penalty on violation of maximum Contracted Demand/ load.

**E) Rebate for prompt payment (excluding smart prepaid meter consumers)**

It is also proposed to provide a rebate of 1.5% on the billed amount for timely payment (15 days from the date of issue of the bill) of the bills for all the consumers served in LT and HT category.

**F) Rebate for online payment (excluding smart prepaid meter consumers)**

Rebate of 1% of the billed amount in addition to prompt payment rebate of 1.5% for consumers who makes online payment of the bills through online web portal within due date will be given. However maximum rebate available under online or digital payment is of Rs 50,000.

**G) Rebate for Smart pre-paid meter consumers**

A rebate of 25 paise per unit on Energy charge for Smart pre-paid meter consumers will be allowed.

**H) Rebate for rural consumers for consistent payment**

Rebate of 1% of the total monthly Bill of last Quarter in the coming next month for postpaid rural consumers making offline payment consistently is also proposed.

**I) Irrigation and Allied Services**

It is proposed to include Mushroom farming (excluding its Processing, Manufacturing) under Irrigation and Allied Services category.

**J) Applicability of Time of Day (TOD) tariff structure for Smart Prepaid Consumers**

It is proposed that the following TOD tariff will be applicable for all consumer categories for which Prepaid Smart meters are installed and are having Contract Demand > 10kW (excluding Agriculture consumer).

Time of Use	Demand Charges	Energy Charges
Normal (11.00 p.m. to 9.00 a.m.)	Normal Rate	Normal Tariff as per consumer category
Peak (5.00 p.m. to 11.00 p.m.)	Normal Rate	I) 120% of normal rate of energy charges (applicable for NDS-I, NDS-II, LTIS-I, LTIS-II and HT categories) II) 110% of normal rate of energy charges (other categories)
Off-Peak (9:00 a.m. to 5.00 p.m.)	Normal Rate	80% normal rate of energy charges

**K) Load factor incentive for HTSS and HTIS consumers.**

Following slabs of Load factor range for HTSS consumers and HTIS consumers is proposed for incentives.

**HTSS consumers:**

Load Factor Range	Incentive
>65%-70%	10 paise per unit on energy charges for entire energy consumption during the billing month. [for load factor above 65% and up to 70%].
>70%-80%	15 paise per unit on energy charges for entire energy consumption during the billing month. [for load factor above 70% and up to 80%].
Above 80%	25 paise per unit on energy charges for entire energy consumption during the billing month. [for load factor above 80%].

**HTIS Consumers:**

Load Factor Range	Incentive
>40%-60%	10 paise per unit on energy charges for energy consumption over 40% and up to 60%



	<i>load factor during the billing month</i>
>60%-70%	<i>20 paise per unit on energy charges for energy consumption over 60% and up to 70% load factor during the billing month</i>
Above 70%	<i>25 paise per unit on energy charges for energy consumption over and above 70% load factor during billing month</i>

#### L) Green Energy Tariff

Green Tariff (Rs. 1.65/kWh) is proposed as an extra charge over and above the normal tariff of the respective consumer category who opt for availing renewable energy through NBPDC.

#### M) Advance Payment

NBPDC proposes to consider following additional benefit to smart prepaid metered consumers (upto 20kW) excluding Govt. Consumers if the consumer can maintain their advance payment as follows:

Sr. No	Particulars	Details
1	Advance Amount $\geq$ Rs 2000 for continuous period of three (3) months	RBI Bank Rate as applicable during period of advance
2	Advance Amount $\geq$ Rs 2000 and period $>$ three (3) months & $<$ six (6) months	RBI Bank Rate as applicable during period of advance plus 0.25%
3	Advance Amount $\geq$ Rs 2000 and period $>$ six (6) months	RBI Bank Rate as applicable during period of advance plus 0.50%

NBPDC also proposes additional benefit for other than smart prepaid consumers ( $<$ 20kW) as per interest equivalent to Bank Rate of RBI, provided that the minimum amount of advance payment shall not be less than Rs 2000 for maximum period covering consecutive 3 months.

#### N) Shunt Capacitor Installation and Rebate/Surcharge for deviating from norm of Power Factor.

NBPDC proposes that any LT consumer except Domestic category, Agricultural consumers and categories having kVAh based billing in whose case, the meter installed has power factor recording feature and who fail to maintain monthly average power factor of 90% shall pay/avail a surcharge/rebate in addition to normal applicable tariff at the following rates:

Power factor surcharge	
(i) For each fall of 0.01 in power factor up to 0.80	One percent on demand and energy charge (Actual Recorded)
(ii) For each fall of 0.01 in power factor below 0.80	1.5 (one and half) percent on demand and energy charge (Actual Recorded)
Power factor rebate	
(i) For each increase of 0.01 in power factor above 0.90 up to 0.95	0.5 (half) percent on demand and energy charge (Actual Recorded)
(ii) For each increase of 0.01 in power factor above 0.95	1.0 (one) percent on demand and energy charges. (Actual Recorded)

However, for Agricultural consumers (IAS-I) the PF surcharge will not be applicable during FY 2026-27.



**O) Recovery of full Fixed / Demand Charge (not applicable to Street Light, Agriculture as well as un-metered tariff categories of consumers)**

NBPDCL proposes to recover demand charges in full only if supply of power duly recorded by the consumer meter is maintained for at least 21 hours/day during the billing month. In any month if the supply of power is less than 21 hours/day, then the demand charge for that month shall be levied on pro-rata basis.

**P) Fuel and Power Adjustment Surcharge (FPPAS)**

NBPDCL proposes to charge FPPAS as applicable to be charged extra.

**Q) Delayed Payment Surcharge (DPS)**

NBPDCL proposes to recover a Delayed Payment Surcharge (DPS) of 1.5% per month or part thereof on the outstanding principal amount of the bill to the consumer who does not pay energy bills in full within 10 days grace period after due date specified in the bill.

**R) All other terms and conditions for HT and LT tariff including Miscellaneous and General Charges wherein no changes have been proposed in the Tariff Petition for FY 2026-27 will be continued.**

5. Copies of the Petition referred to at para - 1 above and subsequent filing of additional information are available in the office of the **Chief Engineer (Commercial), NBPDCL, 4th floor, Vidyut Bhawan III, Nehru Path, Patna** and also in the offices of all Electric Supply Areas on payment of Rs 500. The tariff petition shall also available on official website of NBPDCL i.e. [www.nbpdcl.co.in](http://www.nbpdcl.co.in) and at Commission's website [www.berc.co.in](http://www.berc.co.in).
6. Interested persons may inspect and peruse the said Tariff Petition and take note thereof during office hours free of cost. Objections / Suggestions, if any, on the NBPDCL tariff Petition together with supporting documents may be sent directly to the **Secretary, Bihar Electricity Regulatory Commission, Ground Floor, Vidyut Bhawan - III, Nehru Path, Patna - 800021** in person or through registered post or speed post so as to reach in the office of the Secretary, BEREC, on or before 29.12.2025. A copy of the same shall also be served on to the Chief Engineer (Commercial), NBPDCL, 4th floor, Vidyut Bhawan-III, Nehru Path, Patna.
7. The Bihar Electricity Regulatory Commission has communicated that it will conduct public hearing on the dates and places as per schedule below:

SL. No.	Place	Date	Time	Venue
1	Patna	06.01.2026	11:30AM	Court Room of the BEREC situated at Ground Floor, Vidyut Bhawan-II Nehru Path, Patna
2	Begusarai	12.01.2026	11:30AM	Conference hall/meeting hall of Collectorate, Begusarai
3	Patna	05.02.2026	11:30AM	Court Room of the BEREC situated at Ground Floor, Vidyut Bhawan-II Nehru Path, Patna

Place: Patna

Date:

*Qh*  
*03.12.25*

**Chief Engineer (Commercial)  
NBPDCL**

**4th Floor, Vidyut Bhawan-III  
Nehru Path, Patna**

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