

**Parameters at Bihar level**

<b>Power Purchase (kWh)</b>	
CENTRAL	3,21,14,40,203
STATE	58,37,14,403
OTHER	-
Interstate transmission loss in % (Approved in Tariff Order for FY 2024-25)	3.14%
Intra state loss in % (Approved in Tariff Order for FY 2024-25)	3.00%
Distribution Loss in % (Target DL from Tariff Order for FY 2024-25)	16.17%
ABR at Bihar level for FY 2024-25 (from the Tariff Order for FY 24-25)	9.18
<b>FPPAS Calculation for Bihar DISCOMs</b>	
A	3,79,51,54,605
B	40,07,13,813
C	(0.31)
D	3,11,04,50,270
E	4,10,77,08,333
(A-B)*C + (D-E)	(2,04,50,90,748)
Z	3,18,27,72,109
Z*(1-DL%)*ABR	24,49,33,21,944
<b>FPPAS % for nth Month (January 2024)</b>	<b>-8.35%</b>

Parameter	Data Source
A = Total units procured in (n)th Month (in kWh) from all Sources including Long-term, Medium -term and Short-term Power purchases	Power purchase related bills issued by the Generating companies to the distribution
B = bulk sale of power from all Sources in nth Month. (in kWh)	Provisional accounts to be issued by State Load Dispatch Centre by the 10th day of each
C = Incremental Average Power Purchase Cost	Actual average Power Purchase Cost (APPC) from all Sources in (n)th month (Rs./ kWh) - Projected average Power Purchase Cost (APPC) from all
D = Actual inter-state and intra-state Transmission Charges in the (n)th Month	Bills raised by Transcos to Discom) (in Rs.)
E = Base Cost of Transmission Charges for (n)th Month	(Approved Transmission Charges/ 12) (in Rs.)
Z = [ {Actual Power purchased from all the sources outside the State in (n)th Month (in kWh)* (1 - Interstate transmission losses in % / 100 ) + Power purchased from all the sources within the State(in kWh)}*(1 - Intra state losses in % /100) - B] in kWh	
ABR = Average Billing Rate for the year	ABR data from the Tariff Order in Rs/kWh)
Distribution Losses (in %)	Target Distribution Losses (from Tariff Order)
Inter-state transmission Losses (in %)	As per "Tariff Order"
Intra-state transmission losses (in %)	

Wk  
AEE  
com  
NB

A  
A\*(PP)  
SB

A  
A\*(PP)  
NB

558

S. No.	Generating Station	Central / State	NBPDL			SBDPDL			Amount Rs.	Rs/Kwh
			kWh	Amount Rs.	kWh	Amount Rs.	kWh	Amount Rs.		
1	NABINAGAR POWER GENERATION COMPANY LIMITED	CENTRAL	30,92,03,714.25	1,32,40,41,080.00	36,29,78,273.25	2,14,12,65,615.65	67,21,81,987.50	3,96,53,06,695.65	5.90	
2	BHARTIYA RAIL BIJLEE COMPANY LIMITED	CENTRAL	2,05,01,571.18	12,00,50,390.00	2,40,67,061.82	14,09,28,718.70	4,45,68,633.00	26,09,79,108.70	5.86	
3	NTPC (BARAUNI-I)	STATE	-	-	-	-	-	-	-	
4	NTPC (BARAUNI-II)	STATE	14,10,46,822.65	68,80,64,987.00	16,55,76,704.85	80,77,28,463.00	30,66,23,527.50	1,49,57,93,450.00	4.88	
5	NTPC (BARH-I)	CENTRAL	6,22,89,804.05	41,39,10,098.00	7,31,22,813.45	48,58,94,462.87	13,54,12,617.50	89,98,04,560.87	6.64	
6	NTPC (BARH-II)	CENTRAL	27,29,21,493.70	1,39,83,06,910.00	32,03,86,101.30	1,64,14,90,720.43	59,33,07,595.00	3,03,97,97,630.43	5.12	
7	NTPC (DARLIPALLI)	CENTRAL	10,16,23,999.25	30,79,66,067.00	11,92,97,738.25	36,15,25,383.00	22,09,21,737.50	66,94,91,450.00	3.03	
8	NTPC (FARAKKA - I & II)	CENTRAL	6,23,38,473.20	33,87,77,708.00	7,31,79,946.80	39,76,95,570.26	13,55,18,420.00	73,64,73,278.26	5.43	
9	NTPC (FARAKKA - III)	CENTRAL	1,23,96,594.05	8,09,50,227.00	1,45,52,523.45	9,50,28,527.35	2,69,49,117.50	17,59,78,754.35	6.53	
10	NTPC (KORWA - III)	CENTRAL	-	-	-	-	-	-	-	
11	NTPC (KAHALGAUN - I)	CENTRAL	88,00,526.80	4,02,32,175.00	1,03,31,053.20	4,72,29,075.00	1,91,31,580.00	8,74,61,250.00	4.57	
12	NTPC (KAHALGAUN - II)	CENTRAL	1,67,54,438.55	6,10,28,893.00	1,96,68,253.95	7,16,42,613.52	3,64,22,692.50	13,26,71,506.52	3.64	
13	NTPC (NORTH KARANPURA)	CENTRAL	18,16,00,847.00	66,07,51,122.00	21,31,83,603.00	77,56,64,360.61	39,47,84,450.00	1,43,64,15,482.61	3.64	
14	NTPC (TALCHAR)	CENTRAL	10,55,99,569.95	29,69,12,068.00	12,39,64,712.55	34,95,48,949.39	22,95,64,282.50	64,54,61,017.39	2.81	
15	NTPC (KBUNLI-II)	CENTRAL	7,36,27,229.70	40,09,59,954.00	8,64,31,965.30	47,03,39,957.74	16,00,59,195.00	87,09,99,921.74	5.44	
16	NTPC (NCTPS-I)	CENTRAL	-	-	-	-	-	-	-	
17	NTPC (NCTPS-II)	CENTRAL	-	-	-	-	-	-	-	
18	GMR KAMALANGA ENERGY LIMITED	CENTRAL	8,66,36,418.40	30,30,45,222.11	10,17,03,621.60	35,57,48,739.00	18,83,40,040.00	65,87,93,961.11	3.50	
19	JINDAL INDIA THARMAL POWER LIMITED	CENTRAL	7,08,92,695.30	24,44,20,397.44	8,32,21,859.70	28,69,28,292.65	15,41,14,555.00	53,13,48,690.09	3.45	
20	NEPAL ELECTRICITY AUTHORITY	CENTRAL	-	-	-	-	-	-	-	
21	NHPC (RANGIT)	CENTRAL	23,09,700.02	1,23,94,378.00	27,11,386.98	1,45,49,922.00	50,21,087.00	2,69,44,300.00	5.37	
22	NHPC (JEESTA)	CENTRAL	-	-	-	-	-	-	-	
23	EAST GANDAK H.E. PROJECT, VALMIKINAGAR	STATE	8,91,554.06	22,19,969.61	10,46,606.94	26,06,051.28	19,38,161.00	48,26,020.89	2.49	
24	TRIVENI S.H. PROJECT, TRIVENI (VALMIKINAGAR)	STATE	1,92,657.20	4,79,716.43	2,26,162.80	5,63,145.37	4,18,820.00	10,42,861.80	2.49	
25	SONE EASTERN H.E. PROJECT, BARUN	STATE	-	-	-	-	-	-	-	
26	SONE WESTERN H.E. PROJECT, DEHRI-ON-SONE	STATE	89,572.12	2,23,034.58	1,05,149.88	2,61,823.20	1,94,722.00	4,84,857.78	2.49	
27	SONE WESTERN H.E. PROJECT, KOSI	STATE	3,62,452.86	9,02,507.62	4,25,488.14	10,59,465.47	7,87,941.00	19,61,973.09	2.49	
28	AGNOOR S.H. PROJECT, AGNOOR	STATE	-	-	-	-	-	-	-	
29	DHELABAGH S.H. PROJECT, DHELABAGH	STATE	-	-	-	-	-	-	-	
30	NASHRIGANJ S.H. PROJECT, NASHRIGANJ	STATE	-	-	-	-	-	-	-	
31	JAINAGRAH S.H. PROJECT, JAINAGRAH	STATE	-	-	-	-	-	-	-	
32	SRIKHINDA S.H. PROJECT, SRIKHINDA	STATE	-	-	-	-	-	-	-	
33	SEBARI S.H. PROJECT, SEBARI	STATE	-	-	-	-	-	-	-	
34	ARWAL S.H. PROJECT, ARWAL	STATE	6,453.80	16,069.96	7,576.20	18,864.74	14,030.00	34,934.70	2.49	
35	BELASAR S.H. PROJECT, BELSAR	STATE	659.18	1,641.36	773.82	1,926.81	1,433.00	3,568.17	2.49	
36	TIRUPATI SUGAR LIMITED	STATE	16,15,308.63	1,19,51,231.96	18,96,231.87	1,40,29,707.09	35,11,540.50	2,59,80,939.05	7.40	
37	HARINAGAR SUGAR MILL	STATE	36,99,596.00	2,25,67,535.60	43,43,004.00	2,64,92,324.40	80,42,600.00	4,90,59,860.00	6.10	
38	HASANPUR SUGAR MILL	STATE	18,30,289.40	1,32,87,901.04	21,48,600.60	1,55,96,840.36	39,78,890.00	2,88,86,741.40	7.26	
39	BHARAT SUGAR MILL	STATE	-	-	-	-	-	-	-	
40	HPCL BIOFUELS LIMITED, SUGAULI	STATE	-	-	-	-	-	-	-	
41	HPCL BIOFUELS LIMITED, LAURIYA	STATE	-	-	-	-	-	-	-	
42	NEW SWADESHI SUGAR MILL	STATE	-	-	-	-	-	-	-	
43	RIGA SUGAR COMPANY LIMITED	STATE	-	-	-	-	-	-	-	
44	BIHAR DISTILLERS AND BOTTLERS PRIVATE LIMITED	STATE	-	-	-	-	-	-	-	
45	SIDDHASHRAM RICE MILL CLUSTER PVT. LTD	STATE	12,91,726.00	95,63,327.32	15,16,374.00	1,12,26,514.68	28,08,100.00	2,07,89,842.00	7.40	
46	GLATT SOLUTION PRIVATE LIMITED	STATE	-	-	-	-	-	-	-	
47	SECI (FOCAL)	CENTRAL	1,61,613.33	11,34,525.59	1,89,720.00	13,31,834.39	3,51,333.33	24,66,359.98	7.02	
48	SECI (VIVID SOLAIRE ENERGY PVT. LTD.)	CENTRAL	7,26,081.02	42,91,139.22	8,52,355.98	50,37,424.30	15,78,437.00	93,28,563.52	5.91	
49	SECI (GREEN INFRA WIND ENERGY PVT. LTD.)	CENTRAL	51,21,276.60	1,29,05,617.03	60,11,933.40	1,51,50,072.17	1,11,33,210.00	2,80,55,689.20	2.52	
50	SECI (Morjar Windfarms Pvt. Ltd.)	CENTRAL	87,71,044.48	2,20,15,321.64	1,02,96,443.52	2,58,44,073.24	1,90,67,488.00	4,78,59,394.88	2.51	
51	SECI (GREENKO SIRONJ WIND POWER PVT. LTD.)	CENTRAL	36,52,093.18	1,05,54,549.29	42,87,239.82	1,23,90,123.08	79,39,333.00	2,29,44,672.37	2.89	
52	PTC (OSTRO KUTCH WIND PRIVATE LIMITED)	CENTRAL	94,11,029.60	2,55,03,890.22	1,10,47,730.40	2,99,39,349.38	2,04,58,760.00	5,54,43,239.60	2.71	
53	PTC (GREEN INFRA RENEWABLE ENERGY LIMITED)	CENTRAL	52,94,566.65	1,86,89,820.27	62,15,360.85	2,19,40,223.80	1,15,09,927.50	4,06,30,044.08	3.53	
54	PTC (TALA)	CENTRAL	52,86,866.25	1,86,62,637.86	62,06,321.25	2,19,08,314.01	1,14,93,187.50	4,05,70,951.88	3.53	
55	PTC (CHUKHA)	CENTRAL	-	-	-	-	-	-	-	

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56	PTC (MANGDECHHU)	CENTRAL	9,74,093.70	44,90,571.96	11,43,501.30	52,71,540.99	21,17,595.00	97,62,112.95	4.61
57	TATA POWER (SHORT TERM)	CENTRAL	-	-	-	-	-	-	-
58	PTC (SHORT TERM)	CENTRAL	-	-	-	-	-	-	-
59	PTC (MYTRAH VAYU SABARMATI PRIVATE LIMITE	CENTRAL	37,81,267.85	1,33,47,875.51	44,38,879.65	1,56,69,245.16	82,20,147.50	2,90,17,120.68	3.53
60	PTC(IEEX) DAM	CENTRAL	2,38,044.48	23,21,094.00	2,79,443.52	27,24,762.52	5,17,488.00	50,45,856.52	9.75
62	PTC (PXIL) DAM	CENTRAL	-	-	-	-	-	-	-
63	PTC (IEEX) RTM	CENTRAL	62,60,954.66	3,37,10,172.00	73,49,816.34	3,95,72,810.61	1,36,10,774.00	7,32,82,982.61	5.38
64	PTC(PXIL)RTM	CENTRAL	-	-	-	-	-	-	-
65	PTC (IEEX) TAM	CENTRAL	-	-	-	-	-	-	-
66	PTC (PXIL) TAM	CENTRAL	-	-	-	-	-	-	-
67	PTC (IEEX) GDAM	CENTRAL	-	-	-	-	-	-	-
68	PTC (IEEX) GTAM	CENTRAL	-	-	-	-	-	-	-
69	T-GNA	CENTRAL	-	32,04,622.00	-	-	37,61,947.57	-	-
70	ERPC UI DSM	CENTRAL	-	-	-	-	-	69,66,569.57	-
71	SECI (ALFANAR ENERGY PVT. LTD.)	STATE	41,58,653.00	1,04,79,805.56	48,81,897.00	1,23,02,380.44	90,40,550.00	2,27,82,186.00	2.52
72	SECI (OSTRO KANNADA POWERPRIVATE LIMITED)	STATE	2,09,16,843.08	6,04,49,676.50	2,45,54,554.92	7,09,62,663.72	4,54,71,398.00	13,14,12,340.22	2.89
73	NEPAL ELECTRICITY AUTHORITY (HYDROELECTRI	CENTRAL	-	-	-	-	-	-	-
74	SB ENERGY SIX PRIVATE LIMITED	CENTRAL	2,64,15,845.00	7,05,30,306.15	3,10,09,905.00	8,27,96,446.35	5,74,25,750.00	15,33,26,752.50	2.67
75	RESPONCE RENEWABLE ENERGY PRIVATE LIMITE	STATE	5,43,505.34	38,15,407.46	6,36,028.00	44,78,956.59	11,81,533.34	82,94,364.05	7.02
76	ALFA INERA PROP PVT. LTD.	STATE	10,98,204.00	86,42,865.48	12,89,196.00	1,01,45,972.52	23,87,400.00	1,87,88,838.00	7.87
77	SECI (RENEW SUNWAVES PRIVATE LIMITED)	STATE	2,64,22,336.52	6,92,26,522.00	3,10,17,525.48	8,12,65,917.13	5,74,39,862.00	15,04,92,459.13	2.62
78	SECI (GRT Jewellers)	STATE	1,04,88,860.20	2,72,71,037.00	1,23,13,009.80	3,20,13,826.04	2,28,01,870.00	5,92,84,863.04	2.60
79	AVANTIKA CONTRACTOR (I) PVT. LTD.	STATE	1,47,131.00	1,131,437.39	1,72,719.00	13,28,209.11	3,19,850.00	24,59,646.50	7.69
80	WALWAHANI I	STATE	5,18,035.81	45,06,912.00	6,08,129.00	52,90,722.78	11,26,164.81	97,97,634.78	8.70
81	WALWAHANI II	STATE	7,59,598.00	65,62,927.00	8,91,702.00	77,04,305.61	16,51,300.00	1,42,67,232.61	8.64
82	WALWAHANI III	STATE	7,79,785.20	66,74,961.32	9,15,400.02	78,35,824.16	16,95,185.22	1,45,10,755.48	8.56
83	UDPTA ENERGY AND EQUIPMENT PRIVATE LIMITE	STATE	2,37,010.40	18,91,343.00	2,78,229.60	22,20,272.22	5,15,240.00	41,11,615.22	7.98
84	SUNMARK ENERGY PROJECT LIMITED	STATE	5,41,328.00	38,00,122.56	6,35,472.00	44,61,013.44	11,76,800.00	82,61,136.00	7.02
85	ACME (MAGADH)	STATE	5,80,221.00	50,65,329.00	6,81,129.00	59,46,255.78	12,61,350.00	1,10,11,584.78	8.73
86	ACME (NALANDA)	STATE	8,33,423.40	72,75,786.28	9,78,366.60	85,41,140.42	18,11,790.00	1,58,16,926.70	8.73
87	AZURE POWER ERIS PVT. LTD.	CENTRAL	-	-	-	-	-	-	-
88	Avada power enrs pvt ltd	CENTRAL	48,162.03	1,99,872.00	56,538.03	2,34,632.35	1,04,700.06	4,34,504.35	4.15
89	PGCIL	TRANSMISSION	-	59,61,86,377.00	-	69,86,97,051.26	-	1,29,38,83,428.26	-
90	BSPICL	TRANSMISSION	-	66,53,41,950.00	-	78,10,53,593.48	-	1,44,63,95,543.48	-
91	BGCL	TRANSMISSION	-	15,66,60,667.00	-	18,39,06,000.39	-	34,05,66,667.39	-
92	SLDC	TRANSMISSION	-	71,83,135.00	-	84,32,375.87	-	1,56,15,510.87	-
93	ERLDC (POSOCO)	TRANSMISSION	-	32,30,373.00	-	37,92,177.00	-	70,22,550.00	-
94	PTC(KURUCHU)	CENTRAL	-	-	-	-	-	-	-
95	Adami solar Energy	CENTRAL	1,37,84,092.28	3,74,92,731.00	1,61,81,325.72	4,40,13,205.96	2,99,65,418.00	8,15,05,936.96	2.72
96	avada clean sustainable enery pvt ltd	STATE	36,82,300.21	1,14,51,953.64	43,22,700.24	1,34,43,597.76	80,05,000.45	2,48,95,551.40	3.11
97	acme falodfi	STATE	1,81,41,582.35	3,72,51,976.92	2,12,96,640.15	4,37,30,581.60	3,94,38,222.50	8,09,82,558.53	2.05
98	acme raiser	STATE	2,74,71,102.48	6,49,07,959.72	3,22,48,685.52	7,61,96,300.54	5,97,19,788.00	14,11,04,260.25	2.36
	TOTAL:-		4,74,57,71,118.40	9,26,97,87,892.82	2,04,93,83,486.81	10,90,54,03,178.29	3,79,61,54,606.21	20,19,61,91,070.91	6.32
	APPC incl. Tx charge (Approved in the Tariff Order for FY 24-25 dtd 01.03.2024)								5.63

(Increase)/Decrease

(0.31)

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**Parameters at Bihar level**

<b>Power Purchase (kWh)</b>	
CENTRAL	3,04,79,36,913
STATE	52,12,78,533
OTHER	-
Interstate transmission loss in % (Approved in Tariff Order for FY 2024-25)	3.14%
Intra state loss in % (Approved in Tariff Order for FY 2024-25)	3.00%
Distribution Loss in % (Target DL from Tariff Order for FY 2024-25)	16.17%
ABR at Bihar level for FY 2024-25 (from the Tariff Order for FY 24-25)	9.18
<b>FPPAS Calculation for Bihar DISCOMs</b>	
A	3,56,92,15,446
B	80,31,63,965
C	(0.20)
D	2,74,70,38,570
E	4,10,77,08,333
(A-B)*C + (D-E)	(1,90,04,77,878)
Z	2,56,61,40,955
Z*(1-DL%)*ABR	19,74,79,78,938
<b>FPPAS % for nth Month (February 2025)</b>	<b>-9.62%</b>

Parameter	Data Source
A = Total units procured in (n)th Month (in kWh) from all Sources including Long-term, Medium -term and Short-term Power purchases	Power purchase related bills issued by the Generating companies to the distribution licensees
B = bulk sale of power from all Sources in nth Month. (in kWh)	Provisional accounts to be issued by State Load Dispatch Centre by the 10th day of each month
C = Incremental Average Power Purchase Cost	Actual average Power Purchase Cost (APPC) from all Sources in (n)th month (Rs./ kWh) - Projected average Power Purchase Cost (APPC) from all Sources (Rs./ kWh) (from Tariff Order)
D = Actual inter-state and intra-state Transmission Charges in the (n)th Month	Bills raised by Transcos to Discom) (in Rs.)
E = Base Cost of Transmission Charges for (n)th Month	(Approved Transmission Charges/ 12) (in Rs.)
Z = [ {Actual Power purchased from all the sources outside the State in (n)th Month (in kWh)* (1 - Interstate transmission losses in % / 100 ) + Power purchased from all the sources within the State(in kWh)}*(1 - Intra state losses in % /100) - B] in kWh	
ABR = Average Billing Rate for the year	ABR data from the Tariff Order in Rs/kWh)
Distribution Losses (in %)	Target Distribution Losses (from Tariff Order)
Inter-state transmission Losses (in %)	As per "Tariff Order"
Intra-state transmission losses (in %)	

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S. No.	Generating Station	Central/State	MWh	Amount Rs.	MWh	Amount Rs.	MWh	Amount Rs.	MWh	Amount Rs.	RajkWh
1	NABINAGAR POWER GENERATION COMPANY LIMITED	CENTRAL	37.16,36,163.80	1,94,01,99,348.00	43,62,67,366.20	2,27,76,21,799.83	80,79,02,530.00	4,21,78,18,147.83			5.22
2	BIARTIYA RAIL BUJEB COMPANY LIMITED	CENTRAL	1,05,46,581.78	6,73,80,542.00	1,28,49,161.22	10,25,18,462.35	2,37,94,743.00	19,98,49,004.35			7.98
3	NTPC (BARAUNI-I)	STATE									
4	NTPC (BARAUNI-II)	STATE	11,87,22,347.60	62,91,29,110.00	13,93,69,712.40	73,85,42,888.26	25,80,92,060.00	1,36,76,71,978.26			5.30
5	NTPC(BARH-I)	CENTRAL	13,27,08,459.00	87,75,55,514.00	15,57,88,191.00	1,03,01,50,386.00	28,84,95,650.00	1,90,78,85,900.00			6.61
6	NTPC(BARH-II)	CENTRAL	22,00,22,153.80	1,21,96,98,753.00	25,82,86,876.20	1,43,18,08,536.13	47,83,09,030.00	2,65,14,97,289.13			5.54
7	NTPC (DARULIPALL)	CENTRAL	9,10,56,045.50	28,07,93,043.00	10,58,91,879.50	32,96,26,615.70	19,79,47,925.00	61,04,19,658.70			3.08
8	NTPC (FARAKKA - I & II)	CENTRAL	2,73,30,221.50	22,28,25,249.00	3,20,83,303.50	26,15,77,466.22	5,94,13,525.00	48,44,02,715.22			8.15
9	NTPC (FARAKKA - III)	CENTRAL	82,27,901.55	4,64,02,503.00	96,58,840.95	5,44,72,503.52	1,78,86,742.50	10,08,75,006.52			5.64
10	NTPC (KORWA-III)	CENTRAL									
11	NTPC (KAHALGAON - I)	CENTRAL	69,97,484.35	3,50,99,913.00	82,14,438.15	4,12,04,245.70	1,52,11,922.50	7,63,04,158.70			5.02
12	NTPC (KAHALGAON - II)	CENTRAL	1,48,61,807.65	5,63,14,786.00	1,74,46,469.85	6,61,08,661.83	3,23,08,277.50	12,24,23,447.83			3.79
13	NTPC (NORTH KARAPUR)	CENTRAL	13,89,11,110.50	56,36,42,646.00	16,30,69,544.50	66,16,67,454.00	30,19,80,675.00	1,22,53,10,100.00			4.06
14	NTPC (TALCHAR)	CENTRAL	10,37,28,186.45	28,12,62,861.00	12,17,67,871.05	30,66,99,880.30	22,54,96,057.50	56,79,62,741.30			2.92
15	NTPC (KURNUL-II)	CENTRAL	6,99,40,500.95	40,80,26,239.00	8,19,86,791.95	47,89,87,324.04	15,18,27,392.50	88,70,13,563.04			5.84
16	NTPC (NCTPS-I)	CENTRAL									
17	NTPC (NCTPS-II)	CENTRAL									
18	GMR KAMALANGA ENERGY LIMITED	CENTRAL	7,53,84,829.90	24,22,13,489.41	8,84,95,235.10	28,43,37,574.52	16,38,80,065.00	52,65,51,063.93			3.21
19	JINDAL INDA THERMAL POWER LIMITED	CENTRAL	5,81,20,310.00	19,55,83,980.10	6,82,28,190.00	22,95,98,585.33	12,63,48,500.00	42,51,82,585.43			3.37
20	NPPAL ELECTRICITY AUTHORITY	CENTRAL									
21	NHPC (RANGIT)	CENTRAL	87,676.46	1,76,482.71	1,02,924.54	2,07,187.10	1,90,601.00	3,83,679.81			2.01
22	NHPC (TEESTA)	CENTRAL									
23	EAST GANDAK H.E.PROJECT, VALMIKINAGAR	STATE	10,02,637.62	24,96,567.67	11,77,009.38	29,30,753.36	21,79,647.00	54,27,321.03			2.49
24	TRIVENI S.H. PROJECT, TRIVENI (VALMIKINAGAR)	STATE	1,86,225.48	4,63,701.45	2,18,612.52	5,44,345.17	4,04,838.00	10,08,046.62			2.49
25	SONE EASTERN H.E. PROJECT, BARKUN	STATE	8,833.84	21,996.26	10,370.16	25,821.70	19,204.00	47,817.96			2.49
26	SONE WESTERN H.E. PROJECT, DEHRADUN-SONE	STATE	2,32,923.76	5,79,980.16	2,73,492.24	6,80,846.28	5,06,356.00	12,60,826.44			2.49
27	SONE WESTERN H.E. PROJECT, KOSI	STATE	4,28,132.58	10,66,050.12	5,02,590.42	12,51,450.15	9,30,723.00	23,17,500.27			2.49
28	AGNOUR S.H. PROJECT, AGNOUR	STATE	(444.82)	(1,107.60)	(522.18)	(1,300.23)	(967.00)	(2,407.83)			2.49
29	DHELABAGH S.H.PROJECT, DHELABAGH	STATE	17,383.40	43,284.67	20,406.60	50,812.43	37,780.00	94,097.70			2.49
30	NASHIRGANJ S.H.PROJECT, NASHIRGANJ	STATE	14,582.46	36,310.33	17,118.54	42,625.16	31,701.00	78,935.49			2.49
31	JAINAGRAH S.H.PROJECT, JAINAGRAH	STATE									
32	SRUKHINDA S.H. PROJECT, SRUKHINDA	STATE	42,735.38	1,06,411.10	50,167.62	1,24,917.37	92,903.00	2,31,328.47			2.49
33	SEBARI S.H.PROJECT, SEBARI	STATE	13,520.78	33,666.74	15,872.22	39,521.83	29,393.00	73,188.57			2.49
34	ARWAL S.H.PROJECT, ARWAL	STATE	686.78	1,710.08	806.22	2,007.49	1,483.00	3,717.57			2.49
35	BELSAR S.H.PROJECT, BELSAR	STATE	21,617.24	53,826.93	25,376.76	63,188.13	46,994.00	1,17,015.06			2.49
36	TIRUPATI SUGAR LIMITED	STATE	15,60,336.33	1,15,45,310.21	18,31,699.17	1,35,53,190.24	33,92,035.50	2,50,99,500.45			7.40
37	HARINAGAR SUGAR MILL	STATE	32,15,676.00	1,96,15,623.60	37,74,924.00	2,30,27,036.40	69,30,660.00	4,26,42,660.00			6.10
38	HASANPUR SUGAR MILL	STATE	16,39,619.40	1,19,03,636.84	19,24,770.60	1,39,73,834.56	35,64,380.00	2,58,77,471.40			7.26
39	BHARAT SUGAR MILL	STATE									
40	HPCCL BIHARIS LIMITED, SUGAULI	STATE									
41	HPCCL BIHARIS LIMITED, LAURRYA	STATE									
42	NEW SWADESHI SUGAR MILL	STATE									
43	RIGA SUGAR COMPANY LIMITED	STATE									
44	BIHAR DISTILLERS AND BOTTLERS PRIVATE LIMITED	STATE									
45	SIDDHASHRAM RICE MILL CLUSTER PVT. LTD	STATE									
46	GLATT SOLUTION PRIVATE LIMITED	STATE	1,91,038.00	13,41,086.76	2,24,262.00	15,74,319.24	4,15,300.00	29,15,406.00			7.02
47	SECI (FOCAL)	CENTRAL	7,84,409.39	46,35,859.85	9,20,828.41	54,42,086.34	17,05,237.80	1,00,77,966.19			5.91
48	SECI (VIJAY SOLAIRE ENERGY PVT. LTD.)	CENTRAL	37,97,478.48	95,69,645.77	44,57,909.52	1,12,33,931.99	82,55,388.00	2,08,50,577.76			2.52
49	SECI (GREEN INFRA WIND ENERGY PVT. LTD.)	CENTRAL	78,18,863.80	1,96,25,348.14	91,78,666.20	2,30,38,452.16	1,69,97,590.00	4,26,93,800.30			2.51
50	SECI (Mogpar Windmills Pvt. Ltd)	CENTRAL	30,05,583.00	86,99,024.87	35,29,467.00	1,02,00,159.63	65,36,050.00	1,88,99,184.50			2.71
51	SECI (GREENBKO SIRONJ WIND POWER PVT. LTD)	CENTRAL	65,97,839.80	1,78,80,145.86	77,45,290.20	2,09,89,736.44	1,43,43,130.00	3,88,89,882.30			2.89
52	PTC (OSTRO KUTCH WIND PRIVATE LIMITED)	CENTRAL	38,87,207.00	1,37,21,840.71	45,63,243.00	1,61,08,247.79	84,50,450.00	2,98,30,088.50			3.53
53	PTC (GREEN INFRA RENEWABLE ENERGY LIMITED)	CENTRAL	36,74,199.40	1,29,69,923.88	43,13,190.60	1,52,25,562.82	79,87,390.00	2,81,95,486.70			3.53
54	PTC (TALA)	CENTRAL									
55	PTC (CHUKHA)	CENTRAL									
56	PTC (MANDECHHU)	CENTRAL	8,62,262.98	39,74,986.24	10,12,210.02	46,66,288.19	18,74,463.00	86,41,274.43			4.61
57	TATA POWER (SHORT TERM)	CENTRAL									
58	PTC (SHORT TERM)	CENTRAL									
59	PTC (MYTRAH VAYU SABARMATI PRIVATE LIMITED)	CENTRAL	27,68,808.00	97,73,895.77	32,50,341.00	1,14,73,703.73	60,19,150.00	2,12,47,599.50			3.53

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