

Additional submission for the Tariff Petition dated 14th November 2023 for True-Up of FY 2022-23, Annual Performance Review (APR) of FY 2023-24 and Aggregate Revenue Requirement (ARR) and Tariff for FY 2024-25 for NBPDC

In continuation to the Additional submission submitted vide Letter No.987 dt.13.12.2023, some addendum/ clarification pertaining to the Additional submission for the Tariff Petition is as follows:

Tariff for HTIS (Oxygen Manufacturers) under additional submission table no144

In the proposed Tariff Schedule for HT for FY 2024-25, the tariff for HTIS (Oxygen Manufacturers) has been shown for 11 kV only. Further, the tariff for HTIS (Oxygen Manufacturers) at 33 kV has not been shown in the Tariff Schedule. So, the following changes are proposed in the Tariff Schedule for HT for Oxygen Manufacturers.

S. No.	Consumer Category	Fixed charges (Rs/kVA/month)	Energy charge (Rs/kVAh)
1	HTIS (Oxygen Manufacturers)- 11 kV	1000	5.82
2	HTIS (Oxygen Manufacturers)- 33 kV	1000	5.76

Revised Table-14 under Query 7

The total Share allocated (MW) given in table 14 of Response of NBPDC is updated from 6657.85 MW to 6450.85 MW.

The revised table is reproduced below:

Name of The Source	Share allocated (MW)	Units purchased (MU)	Fixed charge (Rs Crs)	Energy cost (Rs Crs)	Miscellaneous cost (Rs Crs)	Total Cost (Rs Crs)	Average Cost (Rs./kWh)
Stations injecting at CTU	4056.32	16120.54	2895.30	4753.47	148.46	7797.22	4.84
<i>FSTPP I & II</i>	224.04	1185.69	116.08	451.35	46.35	613.79	5.18
<i>FSTPP III</i>	44.74	224.90	44.90	82.25	9.46	136.61	6.07
<i>KHSTPP I</i>	158.46	911.39	107.48	337.91	15.73	461.12	5.06
<i>KHSTPP II</i>	29.26	212.15	18.12	74.79	4.38	97.29	4.59
<i>Barh Stage I (Unit I & II)</i>	352.18	1016.77	277.08	322.75	5.24	605.08	5.95
<i>Barh Stage I Unit III</i>	175.26	0.00	0.00	0.00	0.00	0.00	
<i>Barh Stage II</i>	525.90	3417.90	679.62	1173.22	24.60	1877.45	5.49
<i>Nabinagar (BRBCL)</i>	46.00	283.56	67.87	83.28	-0.23	150.91	5.32
<i>Korba</i>	0.00	0.00	0.00	0.00	0.01	0.01	
<i>Talcher Stage I</i>	185.79	1306.84	121.29	250.65	19.11	391.05	2.99
<i>KBUNL Stage II</i>	132.97	919.55	240.21	258.42	11.46	510.09	5.55
<i>NPGCL</i>	754.23	4726.19	1075.77	1300.40	1.10	2377.27	5.03
<i>North Karanpura Unit I</i>	136.53	75.91	18.23	12.21	0.01	30.45	4.01
<i>North Karanpura Unit II</i>	135.70	0.00			0.00	0.00	
<i>North Karanpura Unit III</i>	135.70	0.00			0.00	0.00	
<i>Darlipali STPS</i>	148.75	605.64	100.81	69.73	6.27	176.81	2.92
<i>Buxar TPP U1</i>	258.06	0.00			0.00	0.00	
<i>Buxar TPP U2</i>	258.06	0.00			0.00	0.00	
<i>Chuka</i>	42.82	208.07	0.00	49.97	0.00	49.97	2.40
<i>Rangit</i>	10.59	49.40	10.36	9.70	0.77	20.83	4.22
<i>Tala</i>	119.65	269.17	0.00	61.10	0.00	61.10	2.27

Name of The Source	Share allocated (MW)	Units purchased (MU)	Fixed charge (Rs Crs)	Energy cost (Rs Crs)	Miscellaneous cost (Rs Crs)	Total Cost (Rs Crs)	Average Cost (Rs./kWh)
<i>Teesta</i>	49.22	265.22	33.64	30.44	4.19	68.28	2.57
<i>Mangdech</i>	130.86	442.20	0.00	185.28	0.00	185.28	4.19
<i>Kurichu</i>	1.56	0.00			0.00	0.00	
<i>Prior period adjustment</i>	0.00	0.00	(16.17)	0.00	0.00	-16.17	
						0.00	
						0.00	
Stations injecting at STU	356.18	1476.44	279.91	409.22	0.93	690.06	4.67
<i>BSPHC</i>	24.98	10.38	0.00	2.58	0.00	2.58	2.49
<i>BTPS Stage I</i>	101.20	11.65	3.84	5.34	0.14	9.31	7.99
<i>BTPS Stage II</i>	230.00	1454.41	276.07	401.30	0.79	678.17	4.66
IPPs	224.48	1461.49	368.56	201.68	1.61	571.85	3.91
<i>GMR</i>	119.60	844.02	147.07	128.63	47.91	323.61	3.83
<i>JITPL</i>	104.88	617.47	221.49	73.05	-46.30	248.24	4.02
						0.00	
Renewables	1721.87	1752.12	0.00	527.34	0.00	527.34	3.01
<i>M/s Sunmark Energy Projects Limited (Formerly MBCEL)</i>	4.60	6.81	0.00	4.79	0.00	4.79	7.02
<i>M/s Response renewable Energy Ltd, Kolkata.</i>	4.60	8.17	0.00	5.73	0.00	5.73	7.02
<i>M/s Avantika Contractors Ltd., Hyderabad</i>	2.30	2.89	0.00	2.22	0.00	2.22	7.68
<i>M/s Glatt Solutions Pvt. Ltd, Kolkata.</i>	1.38	2.32	0.00	1.63	0.00	1.63	7.03
<i>Alfa Infraprop Pvt. Ltd.</i>	9.20	14.65	0.00	11.53	0.00	11.53	7.87
<i>Udipta Energy & Equipment Pvt. Ltd.</i>	2.30	3.24	0.00	2.58	0.00	2.58	7.98
<i>Azure Power India Pvt. Ltd.</i>	4.60	6.08	0.00	5.10	0.00	5.10	8.39
<i>Welspun Renewables Project - I</i>	4.60	6.89	0.00	6.00	0.00	6.00	8.70
<i>Welspun Renewables Project – II</i>	6.90	10.07	0.00	8.70	0.00	8.70	8.64
<i>Welspun Renewables Project – III</i>	6.90	10.37	0.00	8.87	0.00	8.87	8.56
<i>Acme Cleantech Project (Nalanda)</i>	6.90	10.21	0.00	8.92	0.00	8.92	8.73
<i>Acme Cleantech Project (Magadh)</i>	4.60	7.11	0.00	6.21	0.00	6.21	8.73
<i>SECI (Focal)</i>	4.60	8.49	0.00	5.03	0.00	5.03	5.93
<i>SECI Phase-II Solar (ACME Deoghar/ Acme Dhaulapur)</i>	69.00	0.00	0.00	0.00	0.00	0.00	
<i>SECI Phase-III (Renew Sunwaves)</i>	138.00	329.12	0.00	86.23	0.00	86.23	2.62
<i>SB Energy Six Pvt. Ltd. (NTPC)</i>	138.00	338.09	0.00	90.27	0.00	90.27	2.67
<i>GRT Jewellers (SECI-V)</i>	69.00	110.66	0.00	22.62	0.00	22.62	2.04
<i>Wind ISTS Scheme Tranche I (PTC) (Green Infra, Inox, Mytrah & Ostro)</i>	92.00	197.64	0.00	66.78	0.00	66.78	3.38
<i>Wind ISTS Scheme Tranche II (SECI)</i>	46.00	121.30	0.00	32.87	0.00	32.87	2.71

Name of The Source	Share allocated (MW)	Units purchased (MU)	Fixed charge (Rs Crs)	Energy cost (Rs Crs)	Miscellaneous cost (Rs Crs)	Total Cost (Rs Crs)	Average Cost (Rs./kWh)
(Orange)							
Avada (BREDA), Dharbhanga	0.74	0.00	0.00	0.00	0.00	0.00	
SECI Green Infra	46.00	120.23	0.00	30.18	0.00	30.18	2.51
Alfanar	23.00	61.45	0.00	15.49	0.00	15.49	2.52
Betam	23.09	57.78	0.00	14.56	0.00	14.56	2.52
SECI Phase-VI Wind	161.00	0.00	0.00	0.00	0.00	0.00	
Ostro Kannad	138.00	236.36	0.00	51.64	0.00	51.64	2.19
Morjar Windfarm	23.00	14.97	0.00	3.27	0.00	3.27	2.19
SBE Renewable (SECI Phase-V)	151.80	0.00	0.00	0.00	0.00	0.00	
SJVN Ltd (BREDA)	92.00	0.00	0.00	0.00	0.00	0.00	
Avada (BREDA)	23.00	0.00	0.00	0.00	0.00	0.00	
Adani Green Energy	276.00	0.00	0.00	0.00	0.00	0.00	
Greenko Energy Pvt. Ltd. (SECI Hybrid)	96.60	0.00	0.00	0.00	0.00	0.00	
New Swadeshi Sugar Mill, Narkataganj	4.60	5.49	0.00	2.82	0.00	2.82	5.14
Hasanpur Sugar Mill, Dalsinghsarai	6.67	6.87	0.00	4.27	0.00	4.27	6.22
Bharat Sugar Mills, Sidhwalia, Gopalganj	6.90	10.49	0.00	5.36	0.00	5.36	5.11
Hari Nagar Sugar Mills, Hari Nagar, West Champaran	6.67	19.56	0.00	9.97	0.00	9.97	5.10
HPCL Biofuels Ltd., Sugauli, East Champaran	9.20	7.12	0.00	3.55	0.00	3.55	4.98
HPCL Biofuels Ltd., Lauria, West Champaran	9.20	8.70	0.00	4.44	0.00	4.44	5.10
Riga Sugar Company Ltd.	1.38	0.00	0.00	0.00	0.00	0.00	
Siddhashram Rice Mill Cluster Pvt Ltd	0.46	0.08	0.00	0.06	0.00	0.06	7.55
Bihar Distillers & Bottlers Pvt Ltd	4.32	2.25	0.00	1.43	0.00	1.43	6.36
Tirupati Sugar	2.76	6.65	0.00	4.23	0.00	4.23	6.36
Others	92.00	401.24	0.00	225.44	246.98	472.42	11.77
PTC(IEX)	0.00	147.13	0.00	128.66	0.00	128.66	8.74
GTAM IEX	0.00	0.00	0.00	0.00	0.00	0.00	
Prior Period Expenses	0.00		0.00	0.00	204.14	204.14	
UPPCL	0.00	1.24	0.00	0.00	1.04	1.04	8.39
NEA	0.00	0.08	0.00	0.00	0.06	0.06	7.26
UI	0.00	26.41	0.00	0.00	41.40	41.40	15.68
PTC JITPL	57.50	154.06	0.00	65.82	0.29	66.11	4.29
PTC SKS Power	34.50	72.32		30.96	0.06	31.02	4.29
Transmission and Other Charges			1641.21	0.00	0.00	1641.21	
SLDC			2.20	0.00	0.00	2.20	
BGCL			77.60	0.00	0.00	77.60	
BSPTCL			540.77	0.00	0.00	540.77	
POSOCO			4.11	0.00	0.00	4.11	
Pr Pd PGCIL			0.00	0.00	0.00	0.00	
PGCIL			1016.52	0.00		0.00	
Total	6450.85	21211.84	5184.9	6117.1	397.98	11700.1	5.52

Name of The Source	Share allocated (MW)	Units purchased (MU)	Fixed charge (Rs Crs)	Energy cost (Rs Crs)	Miscellaneous cost (Rs Crs)	Total Cost (Rs Crs)	Average Cost (Rs./kWh)
			7	5		0	

Revised Table- 47 under Petition dated 14-11-2023

Table 47 on “Category wise sales (MUs) projected for FY 2023-24” is to be amended as follows:

Category of Consumers	Approved in ARR of FY 2023-24	FY 2023-24 (APR)
Domestic	9690.92	9038.07
Kutir Jyoti	2358.09	2815.61
Unmetered (Now Metered)		
Metered 0-50	2358.09	2815.61
DS I Rural	4868.19	4101.05
First 50 Units	2764.52	1993.58
51-100 Units	1104.03	2107.47
101-200 Units	999.65	
Above 200 Units	0	-
DS II Demand Based	2464.24	2121.04
First 100 Units	1594.84	1774.48
101-200 Units	465.73	346.56
201-300 Units	403.66	
Above 300 Units	-	-
DS III	0.39	0.36
Non-Domestic Service	1887.62	2053.59
NDS I - Metered Now Demand Based	539.95	712.24
First 100 Units	321.63	326.50
101-200 Units	69.63	385.74
Above 200 Units	148.70	-
NDS II - Demand Based	1347.67	1341.35
Contract Demand <0.5 kW	1.93	2.05
Contract Demand >0.5 kW	1345.73	1339.31
First 100 Units	475.44	301.81
101-200 Units	105.37	1037.49
Above 200 Units	764.92	
Street Light Services	74.45	119.11
SS Metered	11.21	11.68
SS Unmetered	63.23	107.44
Irrigation & Allied Services	508.59	1448.15
IAS I	404.93	1352.37
Unmetered	3.27	8.69
Metered	401.66	1343.68
IAS II	103.66	95.77
Public Service Connections	410.86	510.35
Public Water Works	54.86	41.59
Har Ghar Nal	356	468.76
Low Tension Industrial Services	632.73	502.56
LTIS I (0-19 kW)	511.66	463.00
LTIS II (>19 kW - 74 kW)	121.08	39.57
LT Electric Vehicle Charging Station	0.09	9.63
High Tension	1006.66	1058.10
HTS I - 11 kV	646.64	615.70
HTS II - 33 kV	265.37	288.10
HTS III -132 kV	58.72	111.20

Category of Consumers	Approved in ARR of FY 2023-24	FY 2023-24 (APR)
HTS IV - 220 kV	0.00	-
HTSS- (33kV/11kV)	35.92	43.11
HT-Industrial Services	-	24
HTIS (Industrial) – I (11 kV)	-	2.49
HTIS (Industrial)– II (33 kV)	-	3.47
HTIS (Industrial) – III (132 kV)	-	-
HTIS (Industries)-IV (220 kV)	-	18.25
HTIS (Oxygen Manufacturers)	-	0.10
Railway Traction Services	81.20	132.21
Nepal	458.95	314.22
HT Electric Vehicle Charging Stations.	0.38	22.58
SLDC Deviation	-	226.92
Sale to other state	-	_____
Sale to Sugar Mills	-	5.67
Sale to Solar Companies	-	0.63
Sale of Power to IEX through PTC	-	2177.12 3901.76
Sale of Power to IEX through BSPHCL	-	1446.28
Others	-	-
Total	14,752.43	19,089.51 19,134.65

Revised Energy Balance for FY 23-24- table 53 under Petition dated 14-11-2023

Due to change in Power Purchase Quantum for FY 23-24 the revised Energy Balance as provided in Table 53 is as follows:

Table 53: Energy Balance for APR of FY 2023-24

Sr No	Particulars	Unit	NBPDCL
			FY 2023-24
A	Energy Requirement		
1	Energy sales	MU	15,232.89
2	Less: Inter-state sales	MU	314.22
3	Energy sales excluding Inter-state sales	MU	14,918.67
4	Distribution Loss	%	16.60%
5	Add: Distribution Loss	MU	2,969.42
6	Energy required at Distribution periphery	MU	17,888.09
7	Add: Inter-state sales	MU	314.22
8	Total energy required at Distribution periphery	MU	18,202.31
9	State Transmission Loss	%	3.00%
10	Add: State Transmission Loss	MU	562.96
11	Total energy required at State Transmission Periphery	MU	18,765.27
12	Losses in Regional Transmission system	%	3.14%
13	Losses in Regional Transmission system	MU	609.16
14	Total Energy Requirement at ex-bus	MU	19,374.43
15	Total energy Purchased (inc surplus power)	MU	23,276.19
16	Energy Surplus/(Deficit) at State Periphery	MU	3,901.76

4.7.2 As above, there is surplus energy available at ex-bus of 3901.76 MU. The revenue of this surplus power is considered at Rs 5/kWh as during the 1st six months of FY 2023-24 the surplus power has been sold at Rs 5/kWh. So, the corresponding revenue from this surplus power is Rs 1950.88 Cr that has been deducted from the net ARR. The Petitioner requests the

Hon'ble Commission to approve the energy balance based on above calculations for FY 2023-24.

Revised Power Purchase Quantum for FY 23-24- Table 55 under Petition dated 14-11-2023

Due to change in Power Purchase Quantum for FY 23-24 the revised Table- 55 is as follows:

Table 55: Power Purchase Projection for APR for FY 2023-24

Name of The Source	Share allocated (MW)	Units purchased (MU)	Fixed charge (Rs Crs)	Energy cost (Rs Crs)	Miscellaneous cost (Rs Crs)	Total Cost (Rs Crs)	Avg Cost (Rs/k Wh)
Stations injecting at CTU	3,756.51	17,947.64	3,605.60	5,053.20	164.88	8,823.68	4.92
<i>FSTPP I & II</i>	49.57	883.13	79.44	306.75	66.18	452.37	5.12
<i>FSTPP III</i>	44.74	261.36	47.35	87.07	3.43	137.85	5.27
<i>KHSTPP I</i>	23.70	581.28	60.81	191.63	6.02	258.46	4.45
<i>KHSTPP II</i>	29.26	193.31	18.16	61.79	0.79	80.73	4.18
<i>Barh Stage I (Unit I & II)</i>	352.18	1,517.22	374.57	488.66	7.79	871.03	5.74
<i>Barh Stage I Unit III</i>	176.09	-	95.97	-	-	95.97	
<i>Barh Stage II</i>	525.90	3,336.39	702.59	1,186.39	22.99	1,911.96	5.73
<i>Nabinagar (BRBCL)</i>	46.00	282.03	69.70	85.76	(0.03)	155.43	5.51
<i>Korba</i>	-	-	-	-	-	-	
<i>Talcher Stage I</i>	185.79	1,289.29	126.80	263.93	14.99	405.73	3.15
<i>KBUNL Stage II</i>	132.97	866.71	242.77	261.46	(14.74)	489.48	5.65
<i>NPGCL</i>	754.23	4,973.56	1,150.67	1,286.52	24.18	2,461.38	4.95
<i>North Karanpura Unit I</i>	136.53	904.40	114.20	179.76	12.83	306.79	3.39
<i>North Karanpura Unit II</i>	105.50	175.25	7.58	25.80	-	33.38	1.90
<i>North Karanpura Unit III</i>	105.50	-	7.58	-	-	7.58	
<i>Darlipali STPS</i>	148.75	922.03	130.26	100.92	14.03	245.21	2.66
<i>Buxar TPP U1</i>	258.06	136.12	140.64	45.76	-	186.40	13.69
<i>Buxar TPP U2</i>	258.06	-	179.51	-	-	179.51	
<i>Chuka</i>	42.82	224.76	-	53.98	-	53.98	2.40
<i>Rangit</i>	10.59	58.00	11.87	11.57	0.01	23.45	4.04
<i>Tala</i>	119.65	271.34	-	61.59	-	61.59	2.27
<i>Teesta</i>	49.22	313.51	35.91	36.43	0.05	72.39	2.31
<i>Mangdechu</i>	130.86	731.22	-	306.38	-	306.38	4.19
<i>Kurichu</i>	1.56	2.66	9.22	0.46	6.35	16.04	60.26
<i>Prior period adjustment</i>	-	-	-	10.61	-	10.61	
<i>Unallocated power</i>	69.00	24.08					
Stations injecting at STU	356.18	1,238.19	292.36	389.52	13.03	694.91	5.61

Name of The Source	Share allocated (MW)	Units purchased (MU)	Fixed charge (Rs Crs)	Energy cost (Rs Crs)	Miscellaneous cost (Rs Crs)	Total Cost (Rs Crs)	Avg Cost (Rs/k Wh)
BSPHC	24.98	14.01	9.22	3.49	12.71	25.42	18.14
BTPS Stage I	101.20	136.78	7.52	67.91	0.08	75.51	5.52
BTPS Stage II	230.00	1,087.40	275.62	318.12	0.24	593.98	5.46
	-	-	-		-		
IPPs	224.48	1,606.84	393.77	208.53	50.43	652.73	4.06
GMR	119.60	862.50	158.28	122.53	75.02	355.83	4.13
JITPL	104.88	744.34	235.50	86.00	(24.59)	296.90	3.99
			-		-		
Renewables	1,560.87	2,193.06	-	656.51	-	656.51	2.99
M/s Sunmark Energy Projects Limited (Formerly MBCEL)	4.60	7.42	-	5.21	-	5.21	7.02
M/s Response renewable Energy Ltd, Kolkata.	4.60	8.01	-	5.62	-	5.62	7.02
M/s Avantika Contractors Ltd., Hyderabad	2.30	3.50	-	2.69	-	2.69	7.69
M/s Glatt Solutions Pvt. Ltd, Kolkata.	1.38	2.38	-	1.68	-	1.68	7.03
Alfa Infraprop Pvt. Ltd.	9.20	15.13	-	11.90	-	11.90	7.87
Udipta Energy & Equipment Pvt. Ltd.	2.30	3.63	-	2.90	-	2.90	7.98
Azure Power India Pvt. Ltd.	4.60	7.21	-	6.05	-	6.05	8.39
Welspun Renewables Project - I	4.60	7.29	-	6.34	-	6.34	8.70
Welspun Renewables Project - II	6.90	11.01	-	9.51	-	9.51	8.64
Welspun Renewables Project - III	6.90	11.00	-	9.42	-	9.42	8.56
Acme Cleantech Project (Nalanda)	6.90	10.90	-	9.52	-	9.52	8.73
Acme Cleantech Project (Magadh)	4.60	7.50	-	6.55	-	6.55	8.73
SECI (Focal)	4.60	8.72	-	5.15		5.15	5.91
SECI Phase-II Solar (ACME Deoghar/ Acme Dhaulapur)	69.00	-	-	-	-	-	
SECI Phase-III (Renew Sunwaves)	138.00	350.12	-	96.09	-	96.09	2.74
SB Energy Six Pvt. Ltd. (NTPC)	138.00	342.92	-	91.56	-	91.56	2.67
GRT Jewellers (SECI-V)	69.00	139.24	-	33.04	-	33.04	2.37
Wind ISTS Scheme Tranche I (PTC) (Green Infra, Inox, Mytrah & Ostro)	92.00	246.45	-	85.06	-	85.06	3.45
Wind ISTS Scheme							

Name of The Source	Share allocated (MW)	Units purchased (MU)	Fixed charge (Rs Crs)	Energy cost (Rs Crs)	Miscellaneous cost (Rs Crs)	Total Cost (Rs Crs)	Avg Cost (Rs/k Wh)
<i>Tranche II (SECI) (Orange)</i>	46.00	141.24	-	38.28	-	38.28	2.71
<i>Avada (BREDA), Dharbhanga</i>	0.74	1.13	-	0.47	-	0.47	4.15
<i>SECI Green Infra</i>	46.00	154.42	-	38.76	-	38.76	2.51
<i>Alfanar</i>	23.00	75.98	-	19.15	-	19.15	2.52
<i>Betam</i>	23.09	73.96	-	18.64	-	18.64	2.52
<i>SECI Phase-VI Wind</i>	-	-	-	-	-	-	-
<i>Ostro Kannad</i>	138.00	362.02	-	79.10	-	79.10	2.19
<i>Morjar Windfarm</i>	23.00	58.42	-	9.10	-	9.10	1.56
<i>SBE Renewable (SECI Phase-V)</i>	151.80	-	-	-	-	-	-
<i>SJVN Ltd (BREDA)</i>	92.00	58.34	-	18.14	-	18.14	3.11
<i>Avada (BREDA)</i>	23.00	-	-	-	-	-	-
<i>Adani Green Energy</i>	276.00	-	-	-	-	-	-
<i>Greenko Energy Pvt. Ltd. (SECI Hybrid)</i>	96.60	-	-	-	-	-	-
<i>New Swadeshi Sugar Mill, Narkataganj</i>	4.60	9.01	-	4.63	-	4.63	5.14
<i>Hasanpur Sugar Mill, Dalsinghsarai</i>	6.67	15.39	-	9.56	-	9.56	6.21
<i>Bharat Sugar Mills, Sidhwalia, Gopalganj</i>	6.90	14.74	-	7.57	-	7.57	5.14
<i>Hari Nagar Sugar Mills, Hari Nagar, West Champaran</i>	6.67	19.32	-	9.85	-	9.85	5.10
<i>HPCL Biofuels Ltd., Sugauli, East Champaran</i>	9.20	7.16	-	3.56	-	3.56	4.97
<i>HPCL Biofuels Ltd., Lauria, West Champaran</i>	9.20	7.82	-	3.98	-	3.98	5.09
<i>Riga Sugar Company Ltd.</i>	1.38	-	-	-	-	-	-
<i>Siddhashram Rice Mill Cluster Pvt Ltd</i>	0.46	(0.03)	-	(0.03)	-	(0.03)	8.05
<i>Bihar Distillers & Bottlers Pvt Ltd</i>	4.32	5.38	-	3.44	-	3.44	6.40
<i>Tirupati Sugar</i>	2.76	6.34	-	4.02	-	4.02	6.35
Others	-	290.47	-	291.00	-	291.00	10.02
<i>PTC(IEX)</i>	-	281.05	-	284.20	-	284.20	10.11
<i>GTAM IEX</i>	-	9.42	-	6.80	-	6.80	7.22
<i>Prior Period Expenses</i>	-	-	-	-	-	-	-
<i>UPPCL</i>	-	-	-	-	-	-	-
<i>NEA</i>	-	-	-	0.00	-	0.00	-
<i>UI</i>	-	-	-	-	-	-	-

Name of The Source	Share allocated (MW)	Units purchased (MU)	Fixed charge (Rs Crs)	Energy cost (Rs Crs)	Miscellaneous cost (Rs Crs)	Total Cost (Rs Crs)	Avg Cost (Rs/k Wh)
	-	-	-	-	-	-	
PTC JITPL		-	-	-	-	-	
PTC SKS Power		-		-	-	-	
Transmission and Other Charges	-	-	1,868.70	-	-	1,868.70	
SLDC	-	-	2.50	-	-	2.50	
BGCL	-	-	88.36	-	-	88.36	
BSPTCL	-	-	615.73	-	-	615.73	
POSOCO	-	-	4.68	-	-	4.68	
Pr Pd PGCIL	-	-			-		
PGCIL	-	-	1,157.42	-	-	1,157.42	
Total	5,898.04	23,276.19	6,160.44	6,598.77	228.33	12,987.54	5.58

Revised Table- 704 under Petition dated 14-11-2023

Table 704 on "Revenue from sales of power at existing tariff for FY 2023-24 (in INR Crore)" is to be amended as follows:

Particular	Sales (MU)	Total Revenue (Rs. Cr)
Domestic	9,038.07	7,618
Kutir Jyoti	2,815.61	2,235
Unmetered (Now Metered)	-	-
Metered 0-50	2,815.61	2,235
DS I Rural	4,101.05	3,489
Metered (Now Demand Based)	4,101.05	3,489
First 50 Units	1,993.58	1,641
Above 50 Units	2,107.47	1,848
DS II Demand Based	2,121.04	1,895
First 100 Units	1,774.48	1,541
Above 100 Units	346.56	354
DS III	0.36	0.38
Non_Domestic Service	2,053.59	2,223
NDS I - Metered Now Demand Based	712.24	634
First 100 Units	326.50	283
Above 100 Units	385.74	351
NDS II - Demand Based	1,341.35	1,589
Contract Demand <0.5 kW	2.05	2
Contract Demand >0.5 kW	1,339.31	1,587
First 100 Units	301.81	330
Above 100 Units	1,037.49	1,257
	-	

Particular	Sales (MU)	Total Revenue (Rs. Cr)
Street Light Services	119.11	238
SS Metered	11.68	11
SS Unmetered	107.44	227
	-	
Irrigation & Allied Services	1,448.15	1,133
IAS I	1,352.37	1,018
Unmetered	8.6941	10
Metered	1,343.68	1,009
IAS II	95.77	115
Metered (Now Demand Based)	95.77	115
	-	
Public Service Connections	510.35	481
Public Water Works	41.59	68
Har Ghar Nal	468.76	413
	-	
Low Tension Industrial Services	502.56	765
LTIS I (0-19 kW)	463.00	697
LTIS II (>19 kW - 74 kW)	39.57	68
	-	
LT Electric Vehicle Charging Station	9.63	9.49
HT-General	1,058	1,314.33
HTS (General)- I (11 kV)	615.70	786
HTS (General)- II (33 kV)	288.10	340
HTS (General)- III (132 kV)	111.20	153
HTS (General)- IV (220 kV)	-	-
HTSS – (33 kV/11 kV)	43.11	35
HT-Industrial Services	24	33
HTIS (Industrial) – I (11 kV)	2.49	3
HTIS (Industrial)– II (33 kV)	3.47	4
HTIS (Industrial) – III (132 kV)	-	-
HTIS (Industries)-IV (220 kV)	18.25	25
HTIS (Oxygen Manufacturers)- 11 KV	0.10	0
HTIS (Oxygen Manufacturers)- 33 KV	-	-
	-	
Railway Traction Services	132.21	165
RTS	132.21	165
	-	
Nepal	314.22	227
Nepal	314.22	227
HT Electric Vehicle Charging Stations.	22.58	20.07

Particular	Sales (MU)	Total Revenue (Rs. Cr)
Total	15,232.89	14,226.90

Revised Table- 76 under Petition dated 14-11-2023

Table 76 on “Category wise sales projected for FY 2024-25” is to be amended as follows:

Sr. No	Category of Consumers	FY 2022-23 (Actual)	FY 2023-24 (APR)	FY 2024-25 (ARR)
1	Domestic	8,544.96	9,038.07	9,575.03
A	Kutir Jyoti	2,704.94	2,815.61	2,930.81
i	Unmetered (Now Metered)			
ii	Metered 0-50	2,704.94	2,815.61	2,930.81
B	DS I Rural	3,827.97	4,101.05	4,393.62
i	Unmetered (Now Metered)			
ii	Metered (Now Demand Based)	3,827.97	4,101.05	4,393.62
a	First 50 Units	2,830.96	1,993.58	2,135.80
b	51-100 Units	789.30	2,107.47	2,257.82
c	101-200 Units	207.71		
d	Above 200 Units	-	-	-
C	DS II Demand Based	2,011.71	2,121.04	2,250.21
i	First 100 Units	1,662.51	1,774.48	1,882.55
ii	101-200 Units	252.00	346.56	367.66
iii	201-300 Units	97.19		
iv	Above 300 Units		-	-
D	DS III	0.34	0.36	0.39
2	Non_Domestic Service	1,845	2,053.59	2,250.86
A-NDS I - Metered Now Demand Based		598.88	712.24	814.80
i	First 100 Units	492.01	326.50	373.52
ii	101-200 Units	68.10	385.74	441.28
iii	Above 200 Units	38.76		
B	-DS II - Demand Based	1,245.94	1,341.35	1,436.05
i	Contract Demand <0.5 kW	1.83	2.05	2.19
ii	Contract Demand >0.5 kW	1,244.11	1,339.31	1,433.86
a	First 100 Units	923.12	301.81	323.12
b	101-200 Units	98.77	1,037.49	1,110.74
c	Above 200 Units	222.23		
3	Street Light Services	99.13	119.11	129.53
A	SS Metered	9.81	11.68	13.34
B	SS Unmetered	89.32	107.44	116.19
4	Irrigation & Allied Services	1,005.72	1,448.15	1,942.17
A	IAS I	916	1,352.37	1,840.57
i	Unmetered	4.62	8.69	9.95
ii	Metered	911.23	1,343.68	1,830.63
B	IAS II	89.87	95.77	101.60
i	Metered (Now Demand Based)	89.87	95.77	101.60
5	Public Service Connections	436.14	510.35	547.86
A	Public Water Works	37.36	41.59	45.82

Sr. No	Category of Consumers	FY 2022-23 (Actual)	FY 2023-24 (APR)	FY 2024-25 (ARR)
B	Har Ghar Nal	398.77	468.76	502.05
6	Low Tension Industrial Services	439.26	502.56	561.86
A	LTIS I (0-19 kW)	402.48	463.00	519.48
B	LTIS II (-19 kW - 74 kW)	36.78	39.57	42.38
7	LT Electric Vehicle Charging Station	0.05	9.63	12.28
8	HT-General	884.85	1,058.10	1,176.54
A	HTS (General)- I (11 kV)	549.74	615.70	669.48
B	HTS (General)- II (33 kV)	219.45	288.10	332.06
C	HTS (General)- III (132 kV)	73.40	111.20	131.02
D	HTS (General)- IV (220 kV)			
E	HTSS – (33 kV/11 kV)	42.27	43.11	43.97
9	HT-Industrial Services	-	24	81
A	HTIS (Industrial) – I (11 kV)		2.49	2.54
B	HTIS (Industrial)– II (33 kV)		3.47	3.54
C	HTIS (Industrial) – III (132 kV)		-	-
D	HTIS (Industries)-IV (220 kV)		18.25	74.46
E	HTIS (Oxygen Manufacturers)		0.10	0.42
10	Railway Traction Services	99.34	132.21	159.50
A	RTS	99.34	132.21	159.50
11	Nepal	314.22	314.22	314.22
A	Nepal	314.22	314.22	314.22
12	DF			
13	HT Electric Vehicle Charging Stations.		22.58	184.25
14	SLDC Deviation	226.92	226.92	226.92
15	Sale to other state		-	-
16	Sale to Sugar Mills	5.67	5.67	5.67
17	Sale to Solar Companies	0.63	0.63	0.63
18	Sale of Power to IEX through PTC	2177.12	2,177.12 3901.76	2,177.12 3375.04
19	Sale of Power to IEX through BSPHCL	1446.28	1,446.28	1,446.28
20	Others			
	Total	17,525.11	19,089.51 19,134.65	20,791.68 20,310.10

The Hon'ble Commission is requested to kindly consider the aforementioned submission. Further, the Distribution licensee may kindly be allowed to made further submissions as a part of the additional submission as and when required.